

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>OCFIW-Oil Company, Inc.</b>		License Number: <b>31786</b> ✓
Operator Address: <b>PO Box 756</b>		<b>Hartington NE 68739</b>
Contact Person: <b>Rob Howell</b>		Phone Number: <b>402-640-0248</b>
Lease Name & Well No.: <b>Lackey B 1</b>		Pit Location (QQQQ): <b>NE NE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-113-20,20717-0000</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>10/20/10</b> Pit capacity: _____ (bbls)	Sec. <b>6</b> Twp. <b>21</b> R. <b>5</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660-2340</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660-236</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>McPherson</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>10 mill plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual inspection</b>
Distance to nearest water well within one-mile of pit: <u>468</u> feet    Depth of water well <u>69</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt water from well</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water from pit to disposal well, clean up plastic and fill in</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>10/21/10</u> Date		<b>RECEIVED</b> <b>OCT 25 2010</b> <b>KCC WICHITA</b>
		<i>Rob Howell</i> Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10-25-10</u>	Permit Number: <u>15-113-20717-000</u>	Permit Date: <u>10-20-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 10-20-2010 TIME: 10:00 A.m  
OPERATOR: OCFIW Oil Company CONTACT PERSON: M.K. Kalso / Kalso Plugging  
LEASE NAME: LACKY B #1  
NE NE SE SEC. 4 TWP. 21 RANGE 5 COUNTY: MD

CONSTRUCTION:  
SIZE: WIDTH 8' LENGTH 20' DEPTH 6'  
ESTIMATED CAPACITY 80 BBLS

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_  Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- \_\_\_\_\_ 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:  
Plugging Well

Vinyl Clothin Agent Date 10-20-2010