

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: OCFIW Oil Company, Inc.		License Number: 31786
Operator Address: PO Box 756		Hartington NE 68739
Contact Person: Rob Howell		Phone Number: 402-640-0248
Lease Name & Well No.: Lackey A 2		Pit Location (QQQQ): NW - NW - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-113-20,20722-0000</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/20/10 Pit capacity: _____ (bbls)	Sec. 5 Twp. 21 R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,302 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section McPherson County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mill plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection
Distance to nearest water well within one-mile of pit: <u>1505</u> feet Depth of water well <u>42</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt water from well</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water from pit to disposal well, clean up plastic and fill in</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>10/21/10</u> Date		RECEIVED OCT 25 2010 KCC WICHITA
		<i>Rob Howell</i> Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: <u>10-25-10</u>	Permit Number: <u>15-113-20722-0000</u>	Permit Date: <u>10-20-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 10-20-2010 TIME: 10:00 AM
OPERATOR: OCEFW OIL Company CONTACT PERSON: MIKE Kelso / Kelso
LEASE NAME: Lackey A 2 Plugging
NW NW SW SEC. 5 TWP. 21 RANGE 5W COUNTY: MA

CONSTRUCTION:
SIZE: WIDTH 8' LENGTH 20' DEPTH 6'
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known):
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Plugging Well

Virgil Clathin Agent Date 10-20-2010