KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Pit capacity: 80 Pit capacit	·	KCC OFFICE US	ONLY Une & RF 7 2HAS	
protection (Alan L. DeGood, President Phone Number: (316)263 - 5785		X alim	(Marson	
Phone Number: (316) 263 - 5785 Phit Location,(QQQQ): C NW SE NW Sec 35 Twp. 22 R 2 East West Settling Pit Drilling Pit If Existing, date constructed: Workover Pit Haul-Off.Pit. Workover Pit Haul-Off.Pit. Pit capacity: 80 (bbls) The pit located in a Sensitive Ground Water Area? Wes No Chloride concentration: mg/l the bottom below ground level? Yes No Artificial Liner? Yes No Artificial Liner? Yes No Artificial Liner? Yes No Chloride concentration: mg/l How is the pit lined if a plastic liner is not used? When it is lined give a brief description of the liner interial, thickness and installation procedure. In plastic liner. Depth from ground level to deepest point: 4 (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection Depth of water well within one-mile of pit Source of information: measured well owner electric log KDWR Depth form ground level to deepest point: 4 (feet) Depth to shallowest fresh water N/A 46 feet. Source of information: measured well owner electric log KDWR Depth form ground level to deepest point in the integrity, including any special monitoring. Visual inspection Depth form ground level will lized in drilling/workover: Mud. fluid, Number of working pits to be utilized: 1 Abandonment procedure. Remove and haul fluid to disposal well, backfill pit.	I hereby certify that the above statement	ents are true and correct to the	best of my knowledge and belief.	
pontact Person: Alan L. DeGood, President pase Name & Well No.: Bonjour Bates 3 Pit Location (QQQQ): Pit Location (QQQQ): C NW SE NW Sec. 35 Twp 22 R 2 East West Setting Pit Drilling Pit If Existing, date constructed: Workover Pit Haul-Off Pit. Pit capacity: Pit location (QQQQ): Co.NW Sec. 35 Twp 22 R 2		[ust be closed within 365 days of spud date.	
pease Name & Well No.: Bonjour Bates 3 Pit Location_(QQQQ): Pit is: Emergency Pit	Number of producing wells on lease: Number of fluid produced daily: At			
pease Name & Well No.: Bonjour Bates 3 pre of Pit: Pit is: C			,	
Phone Number: (316) 263 - 5785 Pase Name & Well No.: Bonjour Bates 3 Pit Location.(QQQQ): C. NW SE. NW Sec. 35 Twp. 22 R. 2 East V West Setting Pit Drilling Pit V Existing, date constructed: Workover Pit Haul-Off.Eit. Wes supply API No. or Year Drilled) For Orgonomy or Sec. 35 Twp. 22 R. 2 East V West Setting Pit Orgonomy or Section North V South Line of Section 3630 Feet from North V South Line of Section 45-079-20661 Pit capacity: 80 (bbls) Chloride concentration: (For Emergency Pits and Settling Pits only) The bottom below ground level? Artificial Liner? Yes No It dimensions (all but working pits): 6 Length (feet) Depth from ground level to deepest point: 4 (feet) he pit is lined give a brief description of the liner sterial, thickness and installation procedure. In plastic liner. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection Visual inspection Depth to shallowest fresh water N/A 46 feet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:				
Phone Number: (316) 263 - 5785 Pase Name & Well No.: Bonjour Bates 3 Pit Location.(QQQQ): C NW SE NW Sec. 35 Twp. 22 R 2 East West Setting Pit Drilling Pit Drilling Pit Alphaul-Off.Pit. Workover Pit Alphaul-Off.Pit. Wes supply API No or Year Drillod) The pit located in a Sensitive Ground Water Area? Wes No Artificial Liner? Yes Yes No Artificial Liner of Section Artificial Liner? Yes No Artificial Liner? Yes				
price of Pit: Semergency Pit		N/A 113 feet n	measured well owner electric log 6 KDWR	
Phone Number: (316)263 5785 Pase Name & Well No.: Bonjour Bates 3 Pit Location, (QQQQ): Pit is: Proposed Existing Sec. 35 Twp. 22 R 2 East West Section Pit Workover Pit Haul-Off LPit, WP Supply API No. or Year Drilled) Pit capacity: Bo	, , , , , , , , , , , , , , , , , , ,			
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Phone Number: (316) 263 · 5785 Phone Number: (316) 263 · 5785 Pit Location (QQQQ): Pit is: Pit Location (QQQQ): Pit SE NW Sec. 35 Twp. 22 R 2 East West Settling Pit			A	
Phone Number: (316) 263 - 5785 Pit Location (QQQQ): Pit is: Proposed Existing Sec. 35 Twp. 22 R. 2 East West Settling Pit Drilling Pit Feet from North / South Line of Section West Settling Pit Pit capacity: Pit) Made (6-4)	
Phone Number: (316) 263 - 5785 Pit Location (QQQQ): Pit is: Description of Pit: Proposed Existing Sec. 35 Twp. 22 R. 2 East West Settling Pit Drilling Pit If Existing, date constructed: Workover Pit Haul-Off Pit. Workover Pit Haul-Off Pit. Pit capacity: Pit capacity: Burn Pit Feet from North / South Line of Section Alan L. DeGood, President Pit Location (QQQQ): Company Sec. 35 Twp. 22 R. 2 East West Pit capacity: Feet from North / South Line of Section Alan L. DeGood, President Pit Location (QQQQ): Company Sec. 35 Twp. 22 R. 2 East West Pit capacity: Feet from North / South Line of Section Harvey County Chloride concentration:	s the bottom below ground level?			
Phone Number: (316) 263 - 5785 Pit Location (QQQQ): Pit is: Proposed Existing Sec. 35 Twp. 22 R. 2 East West Settling Pit Drilling Pit Feet from North / South Line of Section Were Supply API No. or Year Drilled) West Line of Section Harvey County	is the pit located in a Sensitive Ground Water A	rea? V-Yes V-No-		
Phone Number: (316)263-5785 Pit Location_(QQQQ): Pit is: C NW SE NW			County	
Phone Number: (316)263 - 5785 Plit Location (QQQQ): Prit is: C NW SE NW	(If WP Supply API No. or Year Drilled)	00	Feet from ✓ East / West Line of Section	
Phone Number: (316)263 - 5785 Passe Name & Well No.: Bonjour Bates 3 Pit Location (QQQQ): Pit is: C NW SE NW Emergency Pit Burn Pit Proposed Existing Sec. 35 Twp. 22 R. 2 East West Settling Pit Drilling Pit If Existing date constructed: 2970 1650			Feet from North / South Line of Section	
ontact Person: Alan L. DeGood, President Phone Number: (316) 263 - 5785 Pit Location_(QQQQ): The of Pit: Phone Number: (316) 263 - 5785 Pit Location_(QQQQ): C NW SE NW		The state of the s	Sec. 35 Twp. 22 R. 2 East West	
ontact Person: Alan L. DeGood, President Phone Number: (316)263 5785 Pit Location (QQQQ):				
ontact Person: Alan L. DeGood, President Phone Number: (316)263 - 5785	T (D)			
perator Address: 155 North Market Suite 710 Wishits ICC 67000				
perator Name: American Energies Corporation License Number: 5399				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 2 2 2010



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 22, 2010

American Energies Corporation 155 N. Market Ste 710 Wichita, KS 67202

Re: Workover Pit Application Bonjour Bates Lease Well No. 3 NW/4 Sec. 35-22S-02W Harvey County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district