

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>American Energies Corporation</b>		License Number: <b>5399</b> ✓	
Operator Address: <b>155 North Market, Suite 710, Wichita, KS 67202</b>			
Contact Person: <b>Alan L. DeGood, President</b>		Phone Number: ( <b>316</b> ) <b>263-5785</b>	
Lease Name & Well No.: <b>Bonjour Bates 3</b>		Pit Location (QQQQ): <b>C <del>NW</del> SE NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-079-20661</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>2970 1650</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3630</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Harvey</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): <b>6</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic liner.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual inspection</b>	
Distance to nearest water well within one-mile of pit <b>1331</b> feet    Depth of water well <b>N/A 115</b> feet		Depth to shallowest fresh water <b>N/A 40</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <b>(D) KDWR</b>	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Mud, fluid,</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove and haul fluid to disposal well, backfill pit.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <b>10/18/10</b>		Signature of Applicant or Agent: <b>X Alan R. DeGood</b>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10-22-10</b>		Permit Number: <b>15-079-20661-0000</b> Permit Date: <b>10-22-10</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

RECEIVED  
OCT 19 2010

KCC WICHITA  
Line # RF 72445

RECEIVED

OCT 22 2010

KCC WICHITA



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

October 22, 2010

American Energies Corporation  
155 N. Market Ste 710  
Wichita, KS 67202

Re: Workover Pit Application  
Bonjour Bates Lease Well No. 3  
NW/4 Sec. 35-22S-02W  
Harvey County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district