


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Central Operating Inc.</b>		License Number: <b>33269</b> ✓
Operator Address: <b>1600 Broadway Suite 1050; Denver CO 80202</b>		
Contact Person: <b>Jim Gohl</b>		Phone Number: <b>303-894-9576</b>
Lease Name & Well No.: <b>Kuntz #1</b>		Pit Location (QQQQ): <u>SW</u> <u>NE</u> <u>SW</u> Sec. <u>4</u> Twp. <u>15</u> R. <u>26</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,456</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,675</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Gove _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner 5 ml</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual Inspection</b> <b>RECEIVED OCT 19 2010 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit: <u>4950</u> feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>26</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pull water out with vaccum truck and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/18/2010</u> Date		 Signature of Applicant of Agent

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: 10-19-10 Permit Number: 15-063-21815000 Permit Date: 10-21-10 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202