

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: 9180 East HWY #160 Ulysses, KS 67880		
Contact Person: Octavio D Morales		Phone Number: 620 356-7531
Lease Name & Well No.: Stella B Hill B2		Pit Location (QQQQ): _____ - <u>NE</u> - <u>SW</u> - <u>SW</u> Sec. <u>14</u> Twp. <u>27</u> R. <u>37</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,250</u> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,250</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Grant _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15 067 20230	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 110 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is not intended to be lined
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 8 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, we would use a 6 mill plastic held down by spoil pile.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection - repairs as needed. <div style="text-align: right;">RECEIVED OCT 19 2010 KCC WICHITA</div>
Distance to nearest water well within one-mile of pit: <u>2333</u> feet Depth of water well <u>400</u> feet		Depth to shallowest fresh water <u>285</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill when dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 10/1810 _____ Date		_____ Signature of Applicant or Agent

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>10-19-10</u>	Permit Number: <u>5-067-20230-000</u>	Permit Date: <u>10-19-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No