## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Energies Corporation			License Number: 5399	
Operator Address: 155 North Market, Suite 710, Wichita, KS 67202				
Contact Person: Alan L. DeGood, President			Phone Number: ( 316 ) 263 - 5785	
Lease Name & Well No.: Scully A 1-34			Pit Location (QQQQ):	
Type of Pit:	Pit is:		_SW _ SW _ NW _	
Emergency Pit Burn Pit	✓ Proposed		Sec. 34 Twp. 18 R. 2 ✓ East West	
Settling Pit Drilling Pit	If Existing, date constructed:		2977 Feet from 🗲-North / 💢 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		4686 Feet from X East / V-West Line of Section	
(If WP Supply API No. or Year Drilled) 15-115-21085	80	(bbls)	Marion County	
Is the pit located in a Sensitive Ground Water	e pit located in a Sensitive Ground Water Area? Yes Who		Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):6 Length (feet)10			Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)				
			Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Natural Clays in soil.		inter integrity, including any special monitoring.		
2184 feet Depth of water well N/A 48 feet		Source of information:  measured well owner electric log		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Drilling mud and cuttings		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: Allow pits to dry and backfill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No				
		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
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10/07/10 Date		Si	OCT 1 2 2010  Grature of Applicant or Agent  CC WICHITA	
KCC OFFICE USE ONLY				
NOO OI I IOL OSE ONLI				
Date Received: 10-12-10 Permit Number: 15-115-21085000Permit Date: 10-13-10 Lease Inspection: Yes X No				



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 13, 2010

American Energies Corporation 155 North Market Ste 710 Wichita, KS 67202

RE:

Workover Pit Application Scully A Lease Well No. 1-34 NW/4 Sec. 34-18S-02E Marion County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed within 7 days after workover operations have ceased.

Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district