

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1045391

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Blue Diamond Holdings, LLC			License Number: 34348		
Operator Address: 4595 K-33 Hwy PO			BOX 128 WELLSVILLE KS 66092		
Contact Person: Phil Frick			Phone Number: 785-883-4057		
Lease Name & Well No.: KNABE 1A			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ SE _ SE _ NE		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 31 Twp. 14 R. 22 X East West		
Settling Pit Drilling Pit	If Existing, date constructed:		3,029 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Dit congoity				
(If WP Supply API No. or Year Drilled) 15-091-22166-00-00	Pit capacity:  18 (bbls)		Johnson County		
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X No		Native Clay		
Pit dimensions (all but working pits): 5 Length (feet) 5 Width (feet) N/A: Steel Pi					
Depth from ground level to deepest point:4 (feet) No Pit					
			edures for periodic maintenance and determining ncluding any special monitoring.		
material, anothers and metallation procedure.		interintegrity, modeling any special mornioring.			
Distance to nearest water well within one-mile of pit:		Don'th to challe	Depth to shallowest fresh water 34 feet.		
Distance to nearest water well within one-nine or pit.		Source of information:			
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:NA			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: Well Plugging. Remove overflow fluids if any, backfill.			
Does the slope from the tank battery allow all spilled fluids to					
flow into the pit? Yes No		Driii pits must i	be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY ☐ Liner ☐ Steel Pit 🔀 RFAC ☐ RFAS					
40/44/2040 15_091_22166_00_00 10/11/2010 577 577					
Date Received: Permit Number: Permit Number: Permit Number: Permit Date: Permit Date: Lease Inspection: X Yes No					



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 11, 2010

Phil Frick Blue Diamond Holdings, LLC 4595 K-33 Hwy PO BOX 128 WELLSVILLE, KS 66092

Re: Drilling Pit Application KNABE 1A Sec.31-14S-22E Johnson County, Kansas

## Dear Phil Frick:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 12 hours of completion of drilling operations.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.