## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior INC			License Number: 4058 /
Operator Address: P.O.Box 399			
Contact Person: Kevin wiles SR			Phone Number: 620-275-2963
Lease Name & Well No.: Alexander N-1 SWD			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>SE _ NE _ SW</u>
Emergency Pit Burn Pit	X Proposed Existing		Sec. 11 Twp. 32 R. 15 East X West
Settling Pit Drilling Pit	If Existing, date constructed:		1,490 Feet from North / X South Line of Section
▼ Workover Pit			2,790 Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled) 15-007-22,411-0002	Pit capacity: 80		Barher
	(bbls)		County
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
X Yes No	Yes X No		Native Clays
Pit dimensions (all but working pits): 20 Length (feet) 6		Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:6 (feet) No Pit			
			dures for periodic maintenance and determining actuding any special monitoring.
,		mior integrity, ii	locating any operation from the first state of the
Distance to pearest water well within one mile of nit.		Double to about	west fresh water 160 feet
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water160 feet. Source of information:	
feet Depth of water wellfeet		measured	X well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment p	empty Free Fluids, Back Fill Pit Replace
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Top Soil,
		Drill pits must b	e closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
OCT 0 8 2010			
10-6-2010		1	KCC WICHITA
Date	<i>F</i>	- 319	gnature of Applicant or Agent
KCC OFFICE USE ONLY  ☐ Liner ☐ Steel Pit ☑ RFAC ☐ RFAS			
Date Received: 10-8-10 Permit Number: 15-007-224110002 Permit Date: 16-11-10 Lease Inspection: X Yes No			

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 11, 2010

American Warrior, Inc. PO Box 399 Garden City, KS 67846

RE:

Workover Pit Application

Alexander Lease Well No. N-1SWD

SW/4 Sec. 11-32S-15W Barber County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district