

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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Form CDP-1
April 2004
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Blue Steel Investments, LLC		License Number: 34009	
Operator Address: 1900 E 15th, 600E		Edmond OK 73013	
Contact Person: Rodney Babb		Phone Number: 405-340-1178	
Lease Name & Well No.: Lygrisse B 3		Pit Location (QQQQ): SW - NE - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-173-20428</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5 weeks ago Pit capacity: 5 (bbls)	Sec. 15 Twp. 26 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 760 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section SEDGWICK County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Dirt	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1342</u> feet Depth of water well <u>95</u> feet		Depth to shallowest fresh water <u>18</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>None</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>drain water and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>2/8/2010</u> Date		<u>[Signature]</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 3-1-10 Permit Number: 15-173-20428-00-00 Permit Date: 3-1-10 Lease Inspection: Yes No