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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 0 1 2010

Form CDP-1 April 2004

KCC WICHITA Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Indian C. France I.			License Number: E40E		
Operator Name: John O. Farmer, Inc.			License Number: 5135		
Operator Address: P.O. Box 352, Russell, KS 67665					
Contact Person: Marge Schulte			Phone Number: (785) 483 - 3145, Ext. 214		
Lease Name & Well No.: Dougherty "B" #1 ER			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	☐ Proposed ✓ Existing		Sec. 18 _{Twp.} 9S _{R.} 16 ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date constructed:		2310 Feet from North / 🗸 South Line of Section		
✓ Workover Pit	2-25-10 Pit capacity:		660 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)		0 (bbls)	Rooks		
Is the pit located in a Sensitive Ground Water			County Chloride concentration: mg/l		
To the particular and a state of the state o			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point: 5.5 (feet)					
			Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
Pit dug and a plastic liner inserte	ed.	Monitor wa	ter level to determine liner integrity		
		Depth to shallowest fresh waterfeet. Source of information:			
feet Depth of water wellfeet		measuredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: formation cuttings & saltwater			
Number of producing wells on lease:		Number of working pits to be utilized: one			
Barrels of fluid produced daily:		Abandonment procedure: Will allow to dry out, haul fluids if necessary,			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 3.1-10 Permit Number: 15-163-1921100 Permit Date: 2-21-10 Lease Inspection: Yes K No					

A SOUND CONTON CONTINUE DONOTER PIT APPLICATION C	PILI CLUSURE CL. FORM
Operator & Address: 1 John O FARMER	
Lic.# 5135 Contact Person: DUANE	Phone # 785-483 3144
Lease Name & Well # Doug Hee Ty API # or Spuc	
Location: 5W /4 Sec: 18 Twp: 9 Rge: 16	
feet from the North / South Line, feet from the Ea	st / West Line of /4 section.
	Ground Water:
Nature of Fluids: LEASE HO KC FORM.	
Construction: , Width: 95', Length: 10', Depth	: 6' bbl capacity: 213 B
Liner Specifications: PALASTIC LINER	
This lease produces from the following formation(s): KC	
Date of Verbal Permit: 224/10 , KCC Agent: Ray	ADirkel
To save paperwork, copy this form after completion of the first 11 lines.	•
Dates Pit Used: From 2 24 10 To 3 24 10 Date Water Hi	auled:
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed in days(signature)	
********* KCC USE ONLY ************************************	(date)
Groundwater Sensitive Area YES () NO (); Field Inspection Date:_	
Thloride of Water in Pit:, Date Collected:	
feet to nearest Water Well Death of Hatar Halls	

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