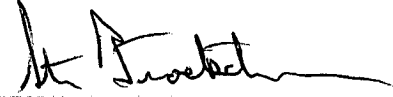


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606
Operator Address: 250 N Water Suite 300 Wichita KS 67202		
Contact Person: Stan Froetschner		Phone Number: (785) 483 - 5371
Lease Name & Well No.: Werth A #6		Pit Location (QQQQ): SE SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-21645	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2/19/10 Pit capacity: 80 (bbls)	Sec. 18 Twp. 13 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3140 3135 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 4 ml Plastic Liner RECEIVED KANSAS CORPORATION COMMISSION FEB 24 2010 CONSERVATION DIVISION WICHITA, KS		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit daily for fluid loss. Remove fluid when job is complete
Distance to nearest water well within one-mile of pit: n/a 808 feet Depth of water well 37 feet		Depth to shallowest fresh water n/a 14 feet. Source of information: _____ measured _____ well owner _____ electric log ① KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt Water Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids, backfill & level Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
2/22/10 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 2-24-10	Permit Number: 15-195-21645-00-00	Permit Date: 2-24-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Mutton Dmg Co 250 N. Walter St Ste 300 Wichita KS 67202

Lic.# 30606 Contact Person: Stan Fractschner Phone # 785-483-1197

Lease Name & Well # Werth A #6 API # or Spud Date: 15-195-21645-00-00

Location: SESENE 1/4 Sec: 18 Twp: 13 Rge: 21 E 10 County: Trego
2970 feet from the North / South Line, 330 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: Work Over Depth to Ground Water: 50.3'

Nature of Fluids: Brine, Oil, Cement

Construction: Ditch, Width: 6", Length: .8, Depth: 50 bbl capacity: 80

Liner Specifications: Plastic liner

This lease produces from the following formation(s): Marm.

Date of Verbal Permit: 2-19-2010, KCC Agent: Tina A. Faust

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 2-19-2010 To 2-26-2010 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) (date)
***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

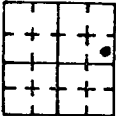
_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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MAR 02 2010

CONSERVATION DIVISION
WICHITA, KS

TRIPLE H
 P.O. BOX 248 #6 'A' WERTH 18-13-21W
 HAYS, KS 67601 1601 S
 CONTR DRELLING OIL, INC. CTY TREGO C E/2 SE NE
 GEOL CHARLES SLAGLE FIELD RIGA NW



ELV 2203 KB SPD 12/6/84 CARD ISSUED 11/7/85 IP P 10 BO & 1.1 BWPD
 2198 GL DRLG COMP 12/14/84 MARM 3900-3938 OA

LOG	Tops	Depth/Datum
ANH	1632+ 571
B/ANH	1673+ 530
HOW	3237-1034
TOP	3282-1079
HEEB	3529-1326
TOR	3546-1343
LANS	3562-1359
BKC	3806-1603
MARM	3897-1694
B/MARM	3940-1737
ARB	3990-1787
RTD	4040-1837

API 15-195-21,645

8 5/8 " 302 / 175SX, 5 1/2 " 4021 / 200SX
 MICT - CO, PF (MARM) 3928-38, 3918-28, 3908-18 & 3900-08,
 W / 1 SPF, AC 3500G (15% MA), SWB DWN, SO, POP, P 10 BO &
 1.1 BWPD

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

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