


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Carmen Schmitt, Inc.		License Number: 6569	
Operator Address: P.O. Box 47		Great Bend	KS
		67530	
Contact Person: Curtis Hitschmann		Phone Number: (620) 793-2540	
Lease Name & Well No.: Ford #1		Pit Location (QQQQ): N/2 - N/2 - NW - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-145-21,557</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
		Sec. 6 Twp. 22 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 100 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pawnee County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Plastic	
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual Inspection	
		RECEIVED FEB 23 2010 KCC WICHITA	
Distance to nearest water well within one-mile of pit ~3200 ^{410} feet Depth of water well 60 ^{25} feet		Depth to shallowest fresh water 28 feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 1 Abandonment procedure: Removed by vacuum truck & backfilled _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2-22-10 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 2-23-10		Permit Number: 15-145-21557-00-00	
Permit Date: 2-24-10		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	