# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hart Energies, L.L.C.			License Number: 32798			
Operator Address: 6903 So. 78th East Avenue						
Contact Person: William G. Hart			Phone Number: 918 663-4161			
Lease Name & Well No.: Griffin #1			Pit Location (QQQQ): Knowp  NW NW Farm 5			
Type of Pit:	Pit is:  Drilling Pit  Haul-Off Pit  Pit is:  Proposed Existing  Existing  July, 2009 (Knorp Farms)		NW_NW Farms			
Settling Pit Drilling Pit			Sec. 27 Twp. 34 R. 10 East West  660 Feet from North / South Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 1,000	(bbls)	Feet from East / West Line of Section  Barber County			
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? native clay lined			
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits  Kurp Fam;  NW NW 77-34, Depth from ground level to deepest point: 4 (feet) No Pit						
If the pit is lined give a brief description of the material, thickness and installation procedure		I	dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit  1000 feet Depth of water well 40 feet		Depth to shallowest fresh water6feet. Source of information:				
feet Depth of water well 40 feet  Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: n.a.		Type of material utilized in drilling/workover: chemical mud				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: vacuum clear liquids, air dry, backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud dates corporation Commission or rect to the best of my knowledge and belief.  MAR				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  MAR 23 2010  Date  Signature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 3-23-10 Permit Number: 15-007-23506 Permit Date: 3-23-10 Lease Inspection: Yes No						

# Kansas Corporation Commission Oil & Gas Conservation Division

#### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

1	a)	Each operator shall	perform one of the following	g when disposing of dike or pit contents:
١,	u,	Lacif operator shall	periorin one of the following	g which disposing of dike of pit contents.

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
- dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
  - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
  - removal and placement of the contents in an on-site disposal area approved by the commission; (B)
  - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
  - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - A \$1,000 penalty for the first violation;
  - a \$2,500 penalty for the second violation; and
  - a \$5,000 penalty and an operator license review for the third violation.

RECEIVED KANSAS CORPORATION COMMISSION

MAR 23 2010

CONSERVATION DIVISION WICHITA, KS

## Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: ☐ Yes ☒ No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:

□Yes □No If yes, written permission from the land owner must be obtained. Attach written Parmison FAXED (C permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

March 23, 2010

To whom it may concern:

I, Cheryl Miller, Owner and Manager of Knorp Farms, approve and consent to the use of the pit in NW/4 Sec 27,345,10W to be used for the cuttings from the Griffin well.

Cheryl Miller, Owner and Manager of Knorp Farms

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

March 23, 2010

Hart Energies, LLC 6903 S. 78<sup>th</sup> East Avenue Tulsa, OK 74133-7741

RE: Haul-Off Pit Application

Griffin Lease Well No. 1 NW/4 Sec. 27-34S-10W Barber County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again after haul-off operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

**Environmental Protection and Remediation Department** 

cc: district office