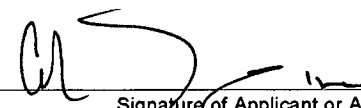


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: DaMar Resources, Inc.		License Number: 9067 /
Operator Address: 234 W. 11th Hays, KS 67601		
Contact Person: Curtis R. Longpine		Phone Number: (785) 625 - 0020
Lease Name & Well No.: Bernbeck #3		Pit Location (QQQQ): <u> C </u> . <u> C </u> . <u> SE </u> . <u> NE </u> Sec. <u> 30 </u> Twp. <u> 16 </u> R. <u> 25 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 1980 </u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u> 660 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> Ness </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 est (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> 6 </u> Length (feet) <u> 12 </u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u> 6 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic liner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection	
Distance to nearest water well within one-mile of pit <u> 1692 </u> feet Depth of water well <u> 20 </u> feet	Depth to shallowest fresh water <u> 60 </u> <u> 51 </u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> water </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> de-water and backfill </u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> 4/28/10 </u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u> 4-29-10 </u> Permit Number: <u> 15-135-21180-0000 </u> Permit Date: <u> 4-29-10 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

RECEIVED
KANSAS CORPORATION COMMISSION
APR 29 2010
CONSERVATION DIVISION
WICHITA, KS