

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Paul Bowman Oil Trust</b>		License Number: <b>#33723</b> ✓
Operator Address: <b>801 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman or Terrii Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286</b>
Lease Name & Well No.: <b>Stadelman #1</b>		Pit Location (QQQQ): _____ <b>NW</b> _____ <b>SE</b> _____ <b>NE</b> Sec. <b>11</b> Twp. <b>14S</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3630</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis County, Kansas</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>#15-051-23348-0000</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b> <div style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION APR 26 2010 CONSERVATION DIVISION WICHITA, KS</div>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit <b>Approx. 3960</b> feet Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>0</b> <del>25</del> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water &amp; Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be Transferred, Pit will be allowed to Air Dry, Then Pit will be filled back in to Ground Level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <b>April 23, 2010</b>		Verbal OK by <b>Case Morris</b> District #4-KCC Hays, Kansas  Signature of Applicant or Agent: <b>Cennie Jo Austin</b>

KCC OFFICE USE ONLY

Date Received: **4-26-10** Permit Number: **15-051-23348-00-00** Permit Date: **4-26-10** Lease Inspection:  Yes  No