


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Range Oil Company, Inc.</b>		License Number: <b>5120</b>
Operator Address: <b>125 N. Market, Suite 1120 Wichita, KS 67202</b>		
Contact Person: <b>John Washburn</b>		Phone Number: <b>316-265-6231</b>
Lease Name & Well No.: <b>Walters B #8</b>		Pit Location (QQQQ): <b>Approx. S/2 NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-015-22,294</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>45</b> (bbls)	Sec. <b>16</b> Twp. <b>24</b> R. <b>5</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1,120</b> Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section <b>630</b> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <b>Butler</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native clay in soil</b>
Pit dimensions (all but working pits): <b>14</b> Length (feet) <b>6</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>3</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1500</b> feet    Depth of water well <b>80</b> feet		Depth to shallowest fresh water <b>50</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fluid and fill pit with original soil</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div> <b>4-20-10</b> Date         </div> <div>  Signature of Applicant or Agent         </div> </div>		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <b>4-22-10</b>	Permit Number: <b>15-015-22294-00-00</b>	Permit Date: <b>4-23-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS