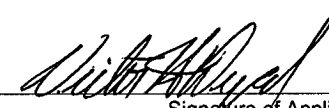


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Layne Energy Operating, LLC</b>		License Number: <b>33365</b>
Operator Address: <b>1900 Shawnee Mission Parkway, Mission Woods, KS 66205</b>		
Contact Person: <b>Victor H. Dyal</b>		Phone Number: ( <b>913</b> ) <b>748</b> - 3960
Lease Name & Well No.: <b>Tull 7-1</b>		Pit Location (QQQQ): <u>                    </u> <b>SW</b> <u>                    </u> <b>NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-125-30961        2006</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>  <b>1</b>  </u> Twp. <u>  <b>31</b>  </u> R. <u>  <b>13</b>  </u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1983</b> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>2182</b> <b>Montgomery</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Made of clay</b>
Pit dimensions (all but working pits): <u>  <b>15'</b>  </u> Length (feet) <u>  <b>10'</b>  </u> Width (feet) <u>          </u> <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>  <b>2'</b>  </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> <u>  <b>none</b>  </u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>  <b>Fresh Water Mud</b>  </u> Number of working pits to be utilized: <u>  <b>Two</b>  </u> Abandonment procedure: <u>  <b>Let evaporate until dry and then backfill and restore.</b>  </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>APR 16 2010</b> <b>4-16-10</b> CONSERVATION DIVISION WICHITA, KS
<u>  <b>April 15, 2010</b>  </u> Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>  <b>4/16/10</b>  </u>	Permit Number: <u>  <b>15-125-30961-00-01</b>  </u>	Permit Date: <u>  <b>4/16/10</b>  </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202