KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

the state of the s		***************************************			
Operator Name: RANDON PRODUCTION CO., INC.			License Number: 33005		
Operator Address: 2761 REMINGTON RD			MARION KS 66861		
Contact Person: RANDY SVITAK		Phone Number: 620-381-1856			
Lease Name & Well No.: PAGENKOPF #2		Pit Location (QQQQ):			
Type of Pit:	Pit is:	- tuu	_E2 _E2 _NW _SE		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 26 Twp. 17 R. 4 East West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,980 Feet from North / South Line of Section		
	Dit semesitu		1,380 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled) 15-115-21135-0000	Pit capacity: 50	(bbis)	MARION County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
		7	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?		
		***	Clay		
Pit dimensions (all but working pits): 6 Length (feet) 6 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:5(feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, is	dures for periodic maintenance and determining ncluding any special monitoring.		
		CIRCULATING PIT IS GOING TO BE USED TO PLUG			
		THE WELLAND THEN CLOSED with Fresh water - cement			
		with fro	esh water - cement		
Distance to nearest water well within one-mile of pit		, .	west fresh water		
N/A 1358 N/A feet Depth of water well 95 feet		Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to			DEAPH CO.		
flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date. RECEIVED		
I hereby certify that the above state	ments are true and	correct to the besi	of my knowledge and belief. APR 1 4 2010		
			Hertak KCC WICHIT		
4/12/10 Date		Mattel	Ignature of Applicant or Agent		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 4-14-10 Permit Number: 15-1/5-21/35-00 Permit Date: 4-9-10 Lease Inspection: Yes XNo					

KCC District #2
* Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 4-9-10, TIME: 9:25 MB. Randy Suite OPERATOR: Kandy Suite LEASE NAME: Vagen Kopt TWP. 17 RANGE 4 EN COUNTY: Maria	tek
CONSTRUCTION: SIZE: WIDTH FLENGTH DEPTH 5 ESTIMATED CAPACITY 100 BBLS	
EST. DEPTH TO GROUNDWATER (if known): TYPE OF FLUID: Saltwater Workover Fluids Drilling Mud/Cuttings	
DOES OPERATOR PLAN TO LINE PIT: YES NO ESTIMATED TIME BEFORE PIT WILL BE CLOSED: Days ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO	·
K.C.C. INFORMATION: IS PIT IN SGA?YESNO	
 K.C.C. DISTRICT #2 RECOMMENDATION (Check One): 1. Authorization granted with no liner. 2. Authorization granted, if pit is lined. 3. Authorization granted, no liner necessary, but free fluids must be removed within hours of completion of workover/plugging operations. 4. No verbal authorization will be given without on-site inspection. 	·
*Remind operator that pit permit form must be filed within five (5) days after verbal authorization	ition.
- Reminded to file	
RESULTS OF INSPECTION: - For plugging well-	
U.C. Agent Date 4-9-20	