



KANSAS CORPORATION COMMISSION 1037009  
 OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b>	
Operator Address: <b>1321 W 93 N</b>		<b>PO BOX 360 VALLEY CENTER KS 67147</b>	
Contact Person: <b>Steve Bodine</b>		Phone Number: <b>620-792-6702</b>	
Lease Name & Well No.: <b>D J WOLF 2</b>		Pit Location (QQQQ): _____ SW _____ NE _____ NW Sec. <u>20</u> Twp. <u>18</u> R. <u>6</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Rice</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)          15-159-21844-00-00</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbbs)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): Length (feet) <u>8</u> Width (feet) <u>10</u> Depth from ground level to deepest point: <u>6</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Poly liner, 6 mil, draped in pit, over lapped on surface.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Monitor pit level daily for loss.</b>	
Distance to nearest water well within one-mile of pit <u>672</u> feet    Depth of water well <u>87</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill.</u> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>04/12/2010</u>		Permit Number: <u>15-159-21844-00-00</u>	
Permit Date: <u>04/13/2010</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202