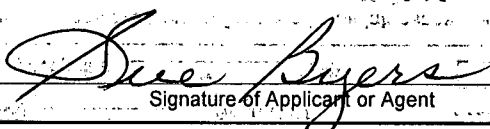


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Apollo Energies, Inc.		License Number: 30481	
Operator Address: 10378 N US Hwy 281		Pratt	Kansas 67124
Contact Person: Kevin Fischer		Phone Number: 620-672-9001	
Lease Name & Well No.: Gereke 3-1		Pit Location (QQQQ): C SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-151-3003 Curtis C-1		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4-09-2010 Pit capacity: 90 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? 7 mil polyethylene liner			
Pit dimensions (all but working pits): Length (feet) 18 Width (feet) 7 Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 mil polyethylene liner installed and back-filled over		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection and monitoring of liner (temporary liner)	
Distance to nearest water well within one-mile of pit 1500 feet Depth of water well 100 feet		Depth to shallowest fresh water 35 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: workover drilling fluid/water Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids/Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED APR 12 2010	
Date: 4-9-2010		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 4-12-10 Permit Number: 15-151-30003		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: 4-8-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC-WICHITA	

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4-8-10 TIME: 8:25 AM
OPERATOR: Apollo Energy Inc CONTACT PERSON: Jim Byers
LEASE NAME: Cordele #3-1
200' N CSWVD SEC. 11 TWP. 26 RANGE 15 - W COUNTY: Gralt

CONSTRUCTION:
SIZE: WIDTH 6 LENGTH 15 DEPTH 6-
ESTIMATED CAPACITY 80-100 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: _____ Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

NO inspection done

RECEIVED

APR 12 2010

KCC WICHITA

Steve Allmont Agent

Date 4-8-10

CC: JONELLE RAINS

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4/14/2010 TIME: 8:45
OPERATOR: Apollo Energy CONTACT PERSON: Jim Byer
LEASE NAME: Gevek 3-1
C. SW NE SEC. 11 TWP. 26 RANGE 15 W COUNTY: Pott Co.

CONSTRUCTION:
SIZE: WIDTH 7 LENGTH 10 DEPTH 4
ESTIMATED CAPACITY 50 BBLs

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2010

CONSERVATION DIVISION
WICHITA, KS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

2nd Pit authorized 1st needs to settle to haul fluids due to heavy mud
*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.
Jerry W. Stapleton

RESULTS OF INSPECTION:

Agent Date _____