

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: The Bill Bowman Oil Company		License Number: 33263 ✓
Operator Address: 2640 W Road Natoma, Kansas 67651		
Contact Person: William "Bill" Bowman		Phone Number: (785) 885 - 4830
Lease Name & Well No.: Newcomer #3 (formerly Sarah Losee #3)		Pit Location (QQQQ): _____ SE _____ SW _____ NW Sec. <u>1</u> Twp. <u>12S</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2970</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County, Kansas County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-195-19003 * (#15-195-32782)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic. *KGS has Newcomer #3 #15-195-19003 & Sarah Losee #3 #15-195-32782. Same well=2 API #'s		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection RECEIVED APR 09 2010 4-9-10 KCC WICHITA
Distance to nearest water well within one-mile of pit <u>approx. 3465</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling, and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover, and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, Pit will be allowed to Air Dry, Then Pit will be filled back in to Ground Level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>April 8, 2010</u> Date		<u>Connie J Austin</u> Signature of Applicant or Agent 4-8-2010 Verbal OK by Bruce Rodie KCC - District #4 Hays, Kansas

KCC OFFICE USE ONLY

Date Received: 4-9-10 Permit Number: 15-195-19003-00-00 Permit Date: 4-9-10 Lease Inspection: Yes No