

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TGT Petroleum Corporation		License Number: 5118 /	
Operator Address: P O Box 75097			
Contact Person: B. Lynn Herrington		Phone Number: 316-773-2266	
Lease Name & Well No.: Wheeler B #3		Pit Location (QQQQ): SE . NE . SE . SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
		Sec. 34 Twp. 27 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 684 664 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 313 333 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kiowa _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 14 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 Mil 40 X 100 Poly Lay in Pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED APR 07 2010 KCC WICHITA</div>	
Distance to nearest water well within one-mile of pit 339 feet Depth of water well 160 feet		Depth to shallowest fresh water 150 85 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & Saltwater Number of working pits to be utilized: 1 Abandonment procedure: Empty, Pull Liner & Fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> 04-06-2010 Date </div> <div style="text-align: center;"> Signature of Applicant or Agent </div> </div>			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 4-7-10 Permit Number: 15-097-21623-00-00 Permit Date: 4-8-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			