

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>The Bill Bowman Oil Company</b>		License Number: <b>33263</b>
Operator Address: <b>2640 W Road Natoma, Kansas 67651</b>		
Contact Person: <b>William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>885 - 4830</b>
Lease Name & Well No.: <b>Rathbun #6 SWD</b>		Pit Location (QQQQ): _____ <b>NW</b> _____ <b>SE</b> _____ <b>NE</b> Sec. <b>27</b> Twp. <b>9S</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3596</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>746</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>#15-163-20185 Docket #D-14,950</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>150</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>18</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b> <div style="text-align: right;"><b>RECEIVED</b> <b>APR 07 2010</b> <b>KCC WICHITA</b></div>	
Distance to nearest water well within one-mile of pit Approx. <b>4290</b> feet Depth of water well <b>53</b> feet	Depth to shallowest fresh water <b>26</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Brine, Cement &amp; Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be Transferred, Pit will be Allowed to Air Dry, Then Pit will be Filled back into Ground Level.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>April 6, 2010</b> Date		<b>4-6-2010</b> Verbal OK by <b>Ed Schumacher</b> Hays, KS - District #4
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>4-7-10</b> Permit Number: <b>15-163-20185-00-00</b> Permit Date: <b>4-7-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: Bill Bowman Oil Company License # 33263  
Contact Person: Bill Bowman Phone # (785)259-1297  
Docket #  
Lease Name & Well #: Rathbun #6 SWD, D-14,950 API #15-163-20185-00-00  
Legal Location: NW SE NE/4 27-09-20W County: Rooks  
Purpose of pit: Clean out SWD Nature of Fluids: Salt water  
Size: 18' X 10' X 5' BBL Capacity: 160 BBl.  
Liner required? Yes Liner Specification: Plastic  
Lease produces from what formations: Arbuckle  
Date of Verbal Permit: April 6, 2010 KCC Agent: Ed Schumacher

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

**RECEIVED  
APR 09 2010  
KCC WICHITA**