

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>GLM Company</b>		License Number: <b>3134</b>	
Operator Address: <b>P.O. Box 193 Russell, Kansas 67665</b>			
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>(785) 483-1307</b>	
Lease Name & Well No.: <b>Reich "A" #1</b>		Pit Location (QQQQ): <b>NE NE SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-167-20726    May 6, 1975 <i>A</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
		Sec. <u>17</u> Twp. <u>12</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner of industry standards</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspected daily by pulling unit crew and pumper. Will be closed upon completion of work to allow access to well.</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet unknown		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>BRINE, CEMENT &amp; WATER</b> <sup>SALT</sup> Number of working pits to be utilized: <b>ONE</b> Abandonment procedure: <b>LINER &amp; FLUIDS REMOVED &amp; PIT CLOSED WITH TOPSOIL PLACED ON SURFACE</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ April 1, 2010 Date		_____ <i>Terry E. Morris</i> Signature of Applicant or Agent	
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<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>4-7-10</u> Permit Number: <u>15-167-20726-00-VerB</u> Date: <u>3-31-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Operator & Address: GLM  
 Lic.# 34254 Contact Person: Terry Morris Phone # 785-483-1307  
 Lease Name & Well # Reich 1 API # or Spud Date: 3-6-75  
 Location: NE-NE-SE /4 Sec: 17 Twp: 12 Rge: 15 E 10 County: Russell  
2310 feet from the North / South line, 330 feet from the East / West line of SE /4 section.  
 Purpose of Pit: W/O Depth to Ground Water: 25  
 Nature of Fluids: lime, oil, cement  
 Construction: concrete, Width: 12, Length: 12, Depth: 6 bbl capacity: 80  
 Liner Specifications: 7mil plastic

This lease produces from the following formation(s): \_\_\_\_\_  
 Date of Verbal Permit: 3-31-10, KCC Agent: RA

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

fax 785-483-2331

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