KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: P.O. Box 193 Russell, Kansas 67665 Contact Person: Terry E. Morris Lasse Name & Well No: Reich "A" #1 Type of Pit:	Oncorder Names Class C		Lieuwe Nijmber: 0404		
Contact Person: Terry E. Morris	Operator Name: GLM Company		License Number: 3134		
Lease Name & Well No. Reich "A" #1 Type of Pit: Pit is:	Operator Address: P.O. Box 193 Russell, Kansas 67665				
Type of Pit: Emergency Pit	Contact Person: Terry E. Morris		Phone Number: (785) 483-1307		
Emergency Pit	Lease Name & Well No.: Reich "A" #1		Pit Location (QQQQ):		
Settling Pit	Type of Pit: Pit is:		<u>NE</u> . <u>NE</u> . <u>SE</u>		
Source of the liner and the	Emergency Pit Burn Pit Proposed Existing		المستعددات		
Source of the liner and the	Settling Pit Drilling Pit If Existing, date constructed:		2,310 Feet from North / South Line of Section		
Start Star	Pit ca	pacity:	1 220		
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used?	(If VVP Supply API No. or Year United) ,	•	Russeli County		
Is the bottom below ground level? Yes No	Is the pit located in a Sensitive Ground Water Area?	Yes XN6	Chloride concentration: mg/l		
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards Distance to nearest water well within one-mile of pit Warkhown feet Depth of water well feet Emergency, Settling and Burn Pits ONLY: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. April 1, 2010 Date Depth from ground level to deepest point: 6 (feet) No No Pit Width (feet) No Nicht (feet) No Nicht (feet) No Pit					
Depth from ground level to deepest point: Comparison			How is the pit lined if a plastic liner is not used?		
Depth from ground level to deepest point: 6 (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards Inspected daily by pulling unit crew and pumper. Will be closed upon completion of work to allow access to well. Distance to nearest water well within one-mile of pit winknown feet Depth of water well feet. Depth to shallowest fresh water feet. Source of information: well owner electric tog KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: One freducing wells on lease: Number of producing wells on lease: Number of working pits to be utilized: ONE Abandonment procedure: LINER & FLUIOS REMOVED & PLACED ON SURFACE Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. April 1, 2010 Date Describs procedures for periodic maintenance and determining inter integrity, including any special monitoring. Depth to shallowest fresh water feet. Source of information: well owner leact to get owners of information: Which is lined give a brief description of the line interpretation of work to allow access to well. Depth to shallowest fresh water feet. Source of information: Well owner leactic tog KDWR Feet. Source of information: What owner leactic tog KDWR Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: BRINE, CEMENT & WATER Number of working pits to be utilized: ONE Abandonment procedure: LINER & FLUIOS REMOVED & PLACED ON SURFACE Drill pits must be closed within 365 days of spud date. RECEIVED April 1, 2010 Signative of Applicant or Agent KCC WICH ITA	Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Source of information: Type of material utilized in drilling/workover: Brine, Gement & Fluios Removed & Pit Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No No No No No No N	6				
Distance to nearest water well within one-mile of pit					
Distance to nearest water well within one-mile of pit N/A	Plastic liner of industry standards				
Distance to nearest water well within one-mile of pit NA			· · · · · · · · · · · · · · · · · · ·		
Source of information: measured measured	Woll.				
Unknown feet Depth of water well feet water well owner delectric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: BRINE, CEMENT & WATER Number of working pits to be utilized: Abandonment procedure: LINER & FLUIOS REMOVED & PIT CLOSED WITH TOPSOIL PLACED ON SURFACE Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. April 1, 2010 Date Type of material utilized in drilling/workover: BRINE, CEMENT & WATER Number of working pits to be utilized: ONE Abandonment procedure: LINER & FLUIOS REMOVED & PIT CLOSED WITH TOPSOIL PLACED ON SURFACE Drill pits must be closed within 365 days of spud date. RECEIVED APR 0 2 2010 April 1, 2010 Signatore of Applicant or Agent KCC WICH ITA					
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No No No No No No N	1	·			
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 0 2 2010 April 1, 2010 Date April 2010 Signature of Applicant or Agent CC WICHITA	Does the slope north the tank battery anow an spined halds to				
April 1, 2010 April 1, 2010 Date Truy E. Mouse Signature of Applicant or Agent KCC WICHITA	RECEIVED				
Date Signatoxe of Applicant or Agent KCC VVICTITA	l Lam				
		- Teny E	Signatore of Applicant or Agent KCC WICHITA		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
W-7 VerB. 221 10					
Date Received: 4-7-10 ermit Numbi 15-167-20726- It Date: 3-31-10 Lease Inspection: Yes X No					

Iail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 0.7 2010

KCC WICHITA

Operator & Address: CLM					
Lic. # 34254 Contact Person; Ten	y Movis Phon	e # 785-483-1307			
Lease Name & Well # Rouh	API # or Spud Date:	3-6-75			
Location: NF-NF-SE/4 Sec: 17	_ Twp: 12 Rge: 15 E @	County: Pussell			
Purpose of Pit: W/O Nature of Fluids: Mynl, M. Construction: Down, Width:	line, <u>330</u> feet from the East / W	est Line of SE /4 section.			
Purpose of Pit:	Depth to Ground	Water: 2			
Nature of Fluids: Nature of Fluids:	ment ,				
		bbl capacity:_80_			
Liner Specifications: 7mil Plan	li				
This lease produces from the following f					
Date of Verbal Permit: 3-3/-//	, KCC Agent: 99				
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.					
Dates Pit Used: From	To Date Water Hauled:				
Proposed Closing Procedure / Actual Closure information:					
AL SE LE E					
Pit must be closed in days		,			
	(signature) ********* KCC USE ONLY *************	(date)			
Groundwater Sensitive Area YES ()	•	Anont:			
	, , , , , , , , , , , , , , , , , , , ,	, Agenci			
Chloride of Water in Pit:	_, vate tottected:	. *			

fox 785-483-2331

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