

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Nuss/Holl #3		Pit Location (QQQQ): C S/2 SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-05824 May 1, 1953 Holl 3</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	Sec. 22 Twp. 14 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,620 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper. Will be closed upon completion of work to allow access to well.
Distance to nearest water well within one-mile of pit unknown 4840 feet Depth of water well 141 feet		Depth to shallowest fresh water 130 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BRINE, CEMENT & WATER SALT Number of working pits to be utilized: ONE Abandonment procedure: LINER & FLUIDS REMOVED & PIT CLOSED WITH TOPSOIL PLACED ON SURFACE Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
April 1, 2010 Date	<i>Terry E. Morris</i> Signature of Applicant or Agent	RECEIVED APR 02 2010 KCC WICHITA

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 4-2-10	Permit Number: 15-167-05824-00-00	Permit Date: 3-31-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED
APR 07 2010
KCC WICHITA**

Operator & Address: GLM
 Lic.# 34254 Contact Person: Terry Morris Phone # 785-483-1307
 Lease Name & Well # Pass / Hole API # or Spud Date: 5-1-53
 Location: C-52-SW-NW Sec: 22 Twp: 14 Rge: 14 E/W County: Russell
2970 feet from the North South Line, 4620 feet from the East/West Line of SE 1/4 section.
 Purpose of Pit: W/O Depth to Ground Water: 23'
 Nature of Fluids: Oil, brine, cement
 Construction: Soil, Width: 12, Length: 12, Depth: 6 bbl capacity: 80
 Liner Specifications: liner 7mil plastic
 This lease produces from the following formation(s): _____
 Date of Verbal Permit: 3-31-2010, KCC Agent: DD

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

785-483-2331

RECEIVED
 APR 2 2010
 KCC WICHITA