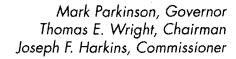
Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Becker Oil Corp.			License Number: 31093
Operator Address: P.O. Box 1150 Ponca City OK 74602-1150			
Contact Person: Doug Brown			Phone Number: 620 287 4724
Lease Name & Well No.: Waters #1			Pit Location (QQQQ):
Type of Pit:	Pit is:		w/2 _ SW _ NW
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 30 R. 35 East West
Settling Pit Drilling Pit	If Existing, date constructed:		3,300 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		4,770 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled) 5-067-20951 0-89	80 (bbls)		Grant County
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l	
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only)	
Yes No	Yes No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A:, Steel Pits			
Depth from ground level to deepest point: 5 (feet) No Pit			
If the pit is lined give a brief description of the liner Des			dures for periodic maintenance and determining RECENTE
material, thickness and installation procedure.		liner integrity, in	iologing any special monitoring.
			APR 0 5 2
			KCC WICH
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water	
feet Depth of water well <u> </u>		measured well owner electric log kDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: mud&cement	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment procedure: empty&Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Some and reserve			
- 4/1/10 ; Date			ghature of Applicant or Agent
July Signature of Applicant of Agent			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: 4-5-10 Permit Number: 15-067-20951 Permit Date: 4-6-10 Lease Inspection: Yes KNo			





April 6, 2010

Becker Oil Corp. PO Box 1150 Ponca City, OK 74602-1150

Re: Workover Pit Application Waters Lease Well No. 1 NW/4 Sec. 27-30S-35W Grant County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district