

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APR 05 2010**  
**APPLICATION FOR SURFACE PLELEGAL SECTION**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Hewitt Energy Group, Inc</b>		License Number: <b>33830</b>	
Operator Address: <b>15 W South Temple Ste 1050 Salt Lake City, UT 84101</b>			
Contact Person: <b>Doug Hewitt Jr</b>		Phone Number: <b>801-519-8500</b>	
Lease Name & Well No.: <b>Niedenthal #7</b>		Pit Location (QQQQ): <b>S2 - NW - NE -</b> Sec. <b>23</b> Twp. <b>14</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,980</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>1974</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Will have employee check the linear integrity every week until backfilled</b>	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>400</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>let dry and back fill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <b>4/1/10</b>                      _____                      Date                 </div> <div style="text-align: center;">                       _____                      Signature of Applicant or Agent                 </div> </div>			
<div style="display: flex; justify-content: space-between;"> <div> <b>KCC OFFICE USE ONLY</b>                      Date Received: <b>4-5-10</b>    Permit Number: <b>15-167-20655-00-00</b>    Permit Date: <b>3-24-10</b> </div> <div>                         Steel Pit <input type="checkbox"/>    RFAC <input type="checkbox"/>    RFAS <input type="checkbox"/>                          Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                     </div> </div>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: Hewitt Energy Group License # 33830  
Contact Person: Aaron Phone # 316-633-0469  
Lease Name & Well #: Neidanthal #7  
Legal Location: NW NE/4 23-14-15W County: Russell  
Purpose of pit: work over Nature of Fluids: well fluids  
Size: 8'x10'x7' BBL Capacity: 100 bbls.  
Liner required? YES Liner Specification: PLASTIC LINER  
Lease produces from what formations: \_\_\_\_\_  
Date of Verbal Permit: 03/24/2010 KCC Agent: Ray Dinkel

\*\*\*\*\*

**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

RECEIVED  
MAR 28 2010  
KCC WICHITA