

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **APR 05 2010**
APPLICATION FOR SURFACE PIT LEGAL SECTION

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hewitt Energy Group, Inc		License Number: 33830	
Operator Address: 15 W South Temple Ste 1050 Salt Lake City, UT 84101			
Contact Person: Doug Hewitt Jr		Phone Number: 801-519-8500	
Lease Name & Well No.: Niedenthal #7		Pit Location (QQQQ): S2 - NW - NE - _____ Sec. 23 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 1974		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will have employee check the linear integrity every week until backfilled	
Distance to nearest water well within one-mile of pit feet Depth of water well feet		Depth to shallowest fresh water 400 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: let dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4/11/10</u> _____ Date Signature of Applicant or Agent			

KCC OFFICE USE ONLY		<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <u>4-5-10</u> Permit Number: <u>15-167-20655-00-00</u> ^{U128} Permit Date: <u>3-24-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Hewitt Energy Group License # 33830

Contact Person: Aaron Phone # 316-633-0469

Lease Name & Well #: Neidanthal #7

Legal Location: NW NE/4 23-14-15W County: Russell

Purpose of pit: work over Nature of Fluids: well fluids

Size: 8'x10'x7' BBL Capacity: 100 bbls.

Liner required? YES Liner Specification: PLASTIC LINER

Lease produces from what formations: _____

Date of Verbal Permit: 03/24/2010 KCC Agent: Ray Dinkel

Remind operator that the Pit Application still needs to be filed as well as
the pit closure form

RECEIVED

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