

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ExxonMobil Production Company		License Number: 5208 ✓
Operator Address: P O Box 400, Hugoton, KS 67951		
Contact Person: Richard Lewis		Phone Number: 620-544-5527
Lease Name & Well No.: L. Porter #3		Pit Location (QQQQ): NW SE SE NE - NE - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled). 15 189 20587</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 (bbls)	Sec. 21 Twp. 32 R. 37 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,250 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 1,250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is not intended to be lined
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>14</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, we would use a 6 mil plastic held in place by spoil pile dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection - repairs as needed
Distance to nearest water well within one-mile of pit <u>114</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water <u>100</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KQWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water & cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill when dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/30/10</u> Date	<u>RB Leoni</u> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION APR 01 2010
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> <input checked="" type="checkbox"/> WICHITA KS		
Date Received: <u>4-1-10</u> Permit Number: <u>15-189-20587-00-01</u> Permit Date: <u>4-2-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202