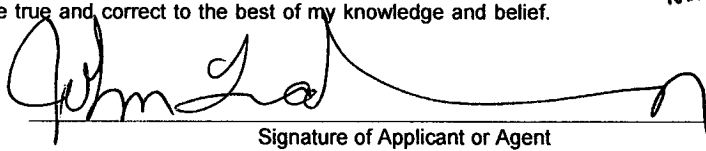


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: LACHENMAYR OIL, LLC		License Number: 6804	
Operator Address: P.O. Box 526, Newton, KS. 67114			
Contact Person: John Lachenmayr		Phone Number: (316) 284-1991	
Lease Name & Well No.: Shawver, L3		Pit Location (QQQQ): SW⁵⁶ SW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-173-20855		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3/25/2010 Pit capacity: 80 (bbbls)	
		Sec. 7 Twp. 26 R. 1 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3,065 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sedgwick County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 16 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic, 4 mil, Will be laid in pit and dirt put on edges to hold in place.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 191 feet Depth of water well 28 feet		Depth to shallowest fresh water 15 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: lease, and fresh water Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be removed and put in swd Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 3/25/2010		Signature of Applicant or Agent: 	
RECEIVED KANSAS CORPORATION COMMISSION APR 01 2010 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: 4-1-10		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: 15-173-20855-00-00		Permit Date: 3-25-10	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 3/25/10 TIME: 1:30
OPERATOR: Lachenmayer CONTACT PERSON: John Lac
LEASE NAME: Shawver
SW SW NW SEC. 7 TWP. 26 RANGE 1 (EW) COUNTY: SG

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 10 DEPTH 4
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): 20'
TYPE OF FLUID: _____ Saltwater Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO w/ 4 mil plastic
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- _____ 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined. Plastic
 - _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

[Signature] Agent Date 3/25/10