

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Drillers & Producer's Inc.		License Number: 6131
Operator Address: P.O. Box 385		Newton Ks. 67114
Contact Person: Bill Hanson		Phone Number: 316-841-0022
Lease Name & Well No.: Deforest B #3		Pit Location (QQQQ): <u> </u> - <u> </u> NW - NE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-115-20763-00-00</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>3-30-2010</u> Pit capacity: <u>4080</u> (bbls)	Sec. <u>28</u> Twp. <u>21</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>5,178</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,620</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black Plastic lay in liner and hold in place with dirt on edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p align="right">RECEIVED MAR 31 2010 KCC WICHITA</p>
Distance to nearest water well within one-mile of pit <u>n/a 312</u> feet Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>31</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water, salt water, cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>pump dry and cover</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/30/10</u> Date		<u>Bill Hanson</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3-31-10</u>	Permit Number: <u>15-115-20763-00-00</u>	Permit Date: <u>3-29-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 3-29-2010 TIME: 2:41 pm
OPERATOR: Drillers & Producers, Inc CONTACT PERSON: Bill Hanson
LEASE NAME: DeForest B #3
NW NE NW SEC. 28 TWP. 21 RANGE 4 E W COUNTY: MN

CONSTRUCTION:
SIZE: WIDTH 10' LENGTH 20' DEPTH 4'
ESTIMATED CAPACITY 160 BBLs

EST. DEPTH TO GROUNDWATER (if known):
TYPE OF FLUID: Saltwater Workover Fluids / Plugging
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Done

RESULTS OF INSPECTION:
Operator is installing plastic liner in pit.

Shane Jones / by OK Agent Date 3-29-2010