

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3

1036630

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Vess Oil Corporation  |  |  | License Number: 5030  |  |  |
|--|--|--|---|--|--|
| Operator Address: 1700 WATERFRONT PKWY BLDG 500  |  |  | WICHITA KS 67206  |  |  |
| Contact Person: W.R. Horigan   |  |  | Phone Number: 316-682-1537  |  |  |
| Lease Name & Well No.: Schoeller 2   |  |  | Pit Location (QQQQ):  |  |  |
| Type of Pit:   | Pit is:  |  | NE _ NW _ NE  |  |  |
| Emergency Pit Burn Pit   | Proposed Existing  If Existing, date constructed:  Pit capacity:  150 (bbls) |  | Sec. 32 Twp. 7 R. 19 East West  |  |  |
| Settling Pit Drilling Pit  |  |  | Feet from North / South Line of Section   |  |  |
| Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) 15-163-21530-00-00                           |  |  | Rooks East / West Line of Section   |  |  |
| Is the pit located in a Sensitive Ground Water Area? Yes No  |  | Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only) |   |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?  X Yes No  |  | How is the pit lined if a plastic liner is not used?                                |  |  |
| Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits                        |  |  |   |  |  |
| Depth from ground level to deepest point: (leet) No Pit  |  |  |   |  |  |
|  |  |  | edures for periodic maintenance and determining<br>ncluding any special monitoring. |  |  |
| Plastic 12 mil liner   |  | n/a-temporary pit  |   |  |  |
|  |  |  |   |  |  |
| Distance to nearest water well within one-mile of pit Dep  |  |  | owest fresh waterfeet.  |  |  |
| feet Depth of water wellfeet   |  | Source of information:  measured well owner electric log KDWR            |   |  |  |
|  |  |  | Drilling, Workover and Haul-Off Pits ONLY:  |  |  |
| Producing Formation: Ty  |  |  | Type of material utilized in drilling/workover: saltwater                           |  |  |
| Number of producing wells on lease:  |  | Number of working pits to be utilized:1                                  |   |  |  |
| Barrels of fluid produced daily:   |  | Abandonment procedure: Empty and backfill                                |   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No                     |  | Drill pits must be closed within 365 days of spud date.                  |   |  |  |
|  |  |  |   |  |  |
| Submitted Electronically   |  |  |   |  |  |
| WOO OFFICE HOP ONLY  |  |  |   |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |  |  |   |  |  |
| Date Received: 03/30/2010 Permit Number: 15-163-21530-00-00 Permit Date: 03/31/2010 Lease Inspection: X Yes No |  |  |   |  |  |



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

March 31, 2010

W.R. Horigan Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Drilling Pit Application Schoeller 2 Sec.32-07S-19W Rooks County, Kansas

## Dear W.R. Horigan:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.