

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 APPLICATION FOR SURFACE PIT

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>Murfin Drilling Company, Inc.</b>		License Number: <b>30606</b> /
Operator Address: <b>250 N. Water, Suite 300, Wichita, Kansas 67202</b>		
Contact Person: <b>John Gerstner</b>		Phone Number: <b>785/421-2103</b>
Lease Name & Well No: <b>Diebolt LKC 3-2</b>		Pit Location (QQQQ): <b>NE/NW/NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-065-03157</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>March 26, 2010</b> Pit capacity <b>85</b> bbls
Sec. <u>20</u> 10 R    23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section <b>Graham</b> County		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l <i>(for Emergency Pits and Selling Pits Only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth of shallowest fresh water _____ feet Source of information: _____ measured _____ well owner _____ electric log _____ KWDR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water/Cement</u> Number of working pits to be utilized: <u>1</u> Abandoned procedure: <u>Let dry &amp; Backfill</u>
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 355 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>3/26/2010</u> Date <u>John Gerstner</u> Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: 3-29-10 Permit Number: 15-065-03157-00-00 Permit Date: 3-29-10 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION  
 WICHITA, KS