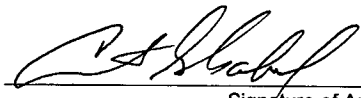


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Berexco, L.L.C.		License Number: 34318 /	
Operator Address: P. O. Box 723 Hays, KS 67601			
Contact Person: Curt Gabel		Phone Number: 785-628-6101	
Lease Name & Well No.: Wolf #2		Pit Location (QQQQ): SE - SW - SW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>7</u> Twp. <u>13</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>380</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>660</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mm thick liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1332</u> feet Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SW</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>3-15-10</u> Date		 Signature of Applicant or Agent	
RECEIVED MAR 22 2010 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: <u>3-22-10</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: <u>15-051-231200001</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Permit Date: <u>3-29-10</u>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202