


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Apollo Energies, Inc</b>		License Number: <b>30481</b>	
Operator Address: <b>10378 N. 281 Hwy Pratt, Ks 67124</b>			
Contact Person: <b>Kevin Fischer</b>		Phone Number: <b>620-672-9001</b>	
Lease Name & Well No.: <b>Sellons #4</b>		Pit Location (QQQQ): <b>C Nw SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>3/25/10</b> Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>12</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)    _____ No Pit		How is the pit lined if a plastic liner is not used? <b>7 Mill Plastic Liner</b>	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>7 mill plastic liner from Jayhawk Oilfield Supply</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Remove Fluids Daily and inspect</b>	
Distance to nearest water well within one-mile of pit <b>2544</b> feet    Depth of water well <b>140</b> feet		Depth to shallowest fresh water <b>50</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove Fluids and Liner and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>MAR 29 2010</b> CONSERVATION DIVISION WICHITA, KS	
Date: <b>3-24-10</b>		Signature of Applicant or Agent: 	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <b>3-29-10</b> Permit Number: <b>15-151-300910002</b> Permit Date: <b>3-16-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Public water supply well Sec. 3-28-11W NENENW

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 3/16/10 TIME: 3:25 p.m.  
OPERATOR: Apollo Energies, Inc CONTACT PERSON: Jim Ryers  
LEASE NAME: Cunningham Unit Sellers #4  
SEC. 3 TWP. 28 RANGE 11 W. COUNTY: Pratt

CONSTRUCTION:  
SIZE: WIDTH \_\_\_\_\_ LENGTH \_\_\_\_\_ DEPTH \_\_\_\_\_  
ESTIMATED CAPACITY 70 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES \_\_\_\_\_ NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
MAR 22 2010  
KCC WICHITA

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Emit McLean Agent Date 3/16/10

cc: JOHELLE RAIKS

