

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: EAGLE PETROLEUM, INC.		License Number: 3309
Operator Address: P O BOX 335		ELLINWOOD KS 67526
Contact Person: RON HICKEL		Phone Number: 620-793-2037
Lease Name & Well No.: HARTER B #6		Pit Location (QQQQ): SW QTR _____ Sec. <u>9</u> Twp. <u>21</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>510</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,310</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section STAFFORD County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>30</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? PIT WILL BE LINED WITH PLASTIC
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>368</u> feet Depth of water well <u>95</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>PLAN TO SQUEEZE WELL. PIT WILL BE USED JUST FOR CLEANING UP.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>MARCH 15, 2010</u> Date		<u>Ron Hickel</u> Signature of Applicant or Agent

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KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3-18-10</u>	Permit Number: <u>15-185-23371</u>	Permit Date: <u>3-10-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 3/10/10 TIME: 2:45 p.m.
OPERATOR: Eagle Petroleum, Inc. CONTACT PERSON: Ron Hickel
WELL NAME: Harter B#6
SE-SW-SW SEC. 9 TWP. 21 RANGE 13 W. COUNTY: Stafford

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 30-40 BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- _____ 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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RESULTS OF INSPECTION:

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Emi MacLaren Agent Date 3/10/10

CC: JOHELLE RAINS