


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Tengasco, Inc.		License Number: 32278
Operator Address: PO Box 458 Hays, KS 67601		
Contact Person: Gary Wagner		Phone Number: (785)625-6374
Lease Name & Well No.: Iannitti #4		Pit Location (QQQQ): _____ - <u>NW</u> - <u>NW</u> - <u>SW</u> Sec. <u>19</u> Twp. <u>20</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit to be emptied immediately after use.
Distance to nearest water well within one-mile of pit <u>4400</u> feet Depth of water well <u>183</u> feet		Depth to shallowest fresh water <u>120</u> feet. / Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div>Date: <u>3-16-10</u></div><div align="right">RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2010 <u>3-17-10</u> CONSERVATION DIVISION WICHITA, KS</div></div> <div style="text-align: center; margin-top: 10px;"> Signature of Applicant or Agent</div>		
KCC OFFICE USE ONLY		
Date Received: <u>3/17/10</u> Permit Number: <u>15-009-24422-00-00</u> Permit Date: <u>3/18/10</u>		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No