


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Operator Name: B-F Oil Co LLC | | License Number: 31395 |
| Operator Address: 724 Coolidge | | Great Bend KS 67530 |
| Contact Person: Brent Foelgner | | Phone Number: (620) 793-0340 |
| Lease Name & Well No.: Foelgner #2 | | Pit Location (QQQQ): N 2 NW SW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-12405 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls) |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| How is the pit lined if a plastic liner is not used? Plastic | | |
| Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Pit Liner | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2010 CONSERVATION DIVISION WICHITA, KS </div> |
| Distance to nearest water well within one-mile of pit <u>1187</u> <u>80</u> <u>2233</u> feet Depth of water well <u>73</u> feet | | Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: Backfill _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>3-16-10</u> Date | |  Signature of Applicant or Agent |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>3/17/10</u> Permit Number: <u>15-009-12405-00-00</u> Permit Date: <u>3/19/10</u> | | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

R W SHIELDS

#2 FOELGNER

34-20-12W
N2 NW SW 53

Contr. SHELLEY-MILLER

BARTON County

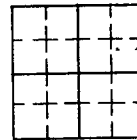
E 1857RB Comm. _____ Comp. 1-1-60

IP _____ 44 BOPD
PHY POT

| Tops | Depth | Datum |
|-------|-------|-------|
| HEEB | 3045 | -1188 |
| BR LM | 3172 | -1315 |
| LANS | 3189 | -1332 |
| | | |
| | | |
| | | |
| ARB | 3418 | -1561 |
| | | |
| | | |
| TD | 3460 | -1603 |

Casing
8" 265
5" 3457
DST 3430-58/1 HR, 90° O & GCM,
BHP 800#
CO TD: BL 1/3 BOPH, NATL: ACID
300: SWB 1 1/4 BOPH: ACID 600: SWB
1 1/2 BOPH, NW: DD 3460: BL 2 1/2 BOPH,
12% WTR

CHASE-SILICA POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2010

CONSERVATION DIVISION
WICHITA, KS