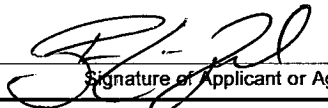


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GCP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Crawford Production Company		License Number: 6655
Operator Address: P.O. Box 727 El Dorado KS 67042		
Contact Person: Brance Crawford		Phone Number: 316-323-5513
Lease Name & Well No.: Strait Ranch #14		Pit Location (QQQQ): NW NE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-115-19159-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 20 Twp. 21 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3,656 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,876 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? It is not lined
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED MAR 18 2010 KCC WICHITA
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: used for plugging well Number of working pits to be utilized: 1 Abandonment procedure: Pit will be emptied and pit will be filled in to original specifications Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3-17-2010 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 3/18/10 Permit Number: 15-115-19159-00-00 Permit Date: 3/18/10 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Verbal 3/16/10

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 3-16-'10 TIME: 9:35 AM
OPERATOR: Crawford Production CONTACT PERSON: Brance Crawford
LEASE NAME: Straight Ranch #14
NW NE SW SEC. 20 TWP. 21 RANGE 5 (E) COUNTY: Marion

CONSTRUCTION:

SIZE: WIDTH 10' LENGTH 15' DEPTH 5'
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): Not Known

TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 6-7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 96 hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

V.C. Agent Date 3-16-'10