

MAR 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383	
Operator Address: P.O. Box 486 Ellinwood, KS 67526			
Contact Person: Grady Bolding		Phone Number: 620-564-2240	
Lease Name & Well No.: Grizzell # 19-31		Pit Location (QQQQ): _____ <u>N/2</u> _____ <u>N/2</u> _____ <u>NW</u> Sec. <u>31</u> Twp. <u>17</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,960</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellsworth County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Plugging <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural and chemical mud	
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>4000</u> ¹⁰²⁷ feet Depth of water well <u>80</u> ³⁵ feet		Depth to shallowest fresh water <u>80</u> ²⁵ feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Plugging - fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow to dry - place subsoil in to pits first followed by topsoil on top of pit.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>03/10/10</u> Date		<u>Grady Bolding</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>3-12-10</u> Permit Number: <u>15-053-21052000</u>		Steel Pit <input type="checkbox"/> REAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <u>3/12/10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	



CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

March 12, 2010

Grady Bolding Corporation
PO Box 486
Ellinwood, KS 67526

Re: Workover Pit Application
Grizzell Lease Well No. 19-31
NW/4 Sec. 31-17S-10W
Ellsworth County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be lined. The plastic liner must have the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the workover pit within 48 hours after the workover operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>