

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|  |  |  |
|--|--|--|
| Operator Name: <b>C.H. TODD, INC</b>   |  | License Number: <b>5055</b> ✓  |
| Operator Address: <b>1000 N. TYLER STE.100</b>   |  | <b>WICHITA KS 67212</b>  |
| Contact Person: <b>GORDON STOCKEMER / DAVE PAULY</b>   |  | Phone Number: <b>316-721-2020 / 316-250-2045</b>   |
| Lease Name & Well No.: <b>BARBY 7-23</b>   |  | Pit Location (QQQQ):<br>_____ NW _____ SW _____ SW   |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>80</b> (bbls) | Sec. <b>23</b> Twp. <b>34</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br>_____ Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br>_____ Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>CLARK</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  | Chloride concentration: <b>30,000</b> mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)<br>Depth from ground level to deepest point: _____ (feet)  |  | <input type="checkbox"/> N/A: Steel Pits<br><input type="checkbox"/> No Pit  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>PLASTIC LINER 6ML OVERLAP AND COVERED WITH DIRT</b>  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>FILL WITHIN 30 DAYS</b>  |
| Distance to nearest water well within one-mile of pit<br>N/A <b>1476</b> feet    Depth of water well <b>10 70</b> feet   |  | Depth to shallowest fresh water <b>10 21</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>FRESH WATER AND CEMENT</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>HAUL OFF FREE FLUIDS, PULL LINER AND BACKFILL</b><br>Drill pits must be closed within 365 days of spud date.  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |  |  |
| _____ Date<br><b>03/10/2010</b>  | _____<br><i>Gordon Stockemer</i><br>Signature of Applicant or Agent  | <b>RECEIVED<br/>MAR 11 2010<br/>KCC WICHITA</b>  |

**KCC OFFICE USE ONLY**

Steel Pit     RFAC     RFAS

Date Received: **3-11-10**    Permit Number: **15-025-20639-00-00**    Permit Date: **3-11-10**    Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202