

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>C.H. TODD, INC</b>		License Number: <b>5055</b> ✓	
Operator Address: <b>1000 N. TYLER STE.100</b>		<b>WICHITA</b>	<b>KS 67212</b>
Contact Person: <b>GORDON STOCKEMER / DAVE PAULY</b>		Phone Number: <b>316-721-2020 / 316-250-2045</b>	
Lease Name & Well No.: <b>BARBY-HARPER A 7-22</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>NE</b> _____ <b>SE</b> Sec. <u>22</u> Twp. <u>34</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>CLARK</b> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>30,000</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ Depth from ground level to deepest point: <u>10</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>PLASTIC LINER 6ML OVERLAP AND COVERED WITH DIRT</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>FILL WITHIN 30 DAYS</b>  RECEIVED MAR 11 2010 KCC WICHITA	
Distance to nearest water well within one-mile of pit N/A <u>1362</u> feet    Depth of water well <u>10</u> <u>80</u> feet		Depth to shallowest fresh water <u>10</u> <del>75</del> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER AND CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>HAUL OFF FREE FLUIDS, PULL LINER AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3-11-10</u>	Permit Number: <u>15-025-20816</u>	Permit Date: <u>3-11-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202