

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Folk Oil Company</b>		License Number: <b>7757</b>
Operator Address: <b>205 N. County Road, Holyrood, KS 67450</b>		
Contact Person: <b>Dennis Dreiling</b>		Phone Number: <b>785-252-3300</b>
Lease Name & Well No.: <b>Schroeder #5</b>		Pit Location (QQQQ): <b>SW</b> <b>NE</b> <b>SE</b> Sec. <u>3</u> Twp. <u>23</u> R. <u>2</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Harvey</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>If required 10 mil plastic liner edge covered with dirt</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>visual check</b>
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> <u>990</u> feet    Depth of water well <u>75</u> feet		Depth to shallowest fresh water <u>28</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pits allowed to evaporate until dry and then backfill when conditions allow</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2/22/10</u> Date		<u>Max Lee Folk</u> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3-4-10</u> Permit Number: <u>15-079-00445-00-00</u> Permit Date: <u>3-5-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>

**RECEIVED  
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CORPORATION COMMISSION

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Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner

March 5, 2010

Folk Oil Company  
205 N. County Rd  
Holyrood, KS 67450

Re: Workover Pit Application  
Schroeder Lease Well No. 5  
SE/4 Sec. 03-23S-02W  
Harvey County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be lined. The plastic liner must have the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the workover pit within 48 hours after the workover operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms)

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district