FORM CP-2/3 REV. 3/90



STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
200 Colorado Derby Building
Wichita, Kansas 67202

API NUMBER: 15-077-20,982
$CS\2S\2SW$, SECTION 27 TOWNSHIP 33 RANGE $8W$
OPERATOR LICENSE # 5429 330 FEET FROM S SECTION LINE
3960 FEET FROM E SECTION LINE
OPERATOR Bryce F. Hayes Oil and Gas NAME & P.O. Box 108
ADDRESS Attica, KS 67009
ADDRESS Attica, KS 67009 LEASE NAME: Bill Wall #1 COUNTY: Harper WELL TOTAL DEPTH: 4740' P/8 4722
COUNTY: Harper
WELL TOTAL DEPTH: 4740 P/8 9/22
CONDUCTOR PIPE:
SURFACE CASING: 8-5/8" @ 331'
ABANDONED OIL WELL X GAS WELL INPUT WELL SWD D&A
· · · · · · · · · · · · · · · · · · ·
OTHER WELL AS HEREINAFTER INDICATED:
ADDRESS:Medicine_Lodge_KS LICENSE:5105
COMPANY TO PLUG AT: HOUR: DAY: MONTH: YR:1993
PLUGGING PROPOSAL RECEIVED FROM:
company name: Clark Corp PHONE:
pipe, 35sx @ 1400', 35sx @ 900', circ to 380'
DI HOCKING DOCUMENT DECENTED DV-
PLUGGING PROPOSAL RECEIVED BY: PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { } PART { X } NONE { }
COMPLETED: HOUR: 11:30 DAY: 5 MONTH: 8 YEAR: 1993
ACTUAL PLUGGING REPORT:
The Perfs were sanded back to 4500' and capped with 5sx of cmt, the pipe was recovered from 3187' and
pulled from the wellbore. Tubing was run to 1423' where
pulled from the wellbore, Tubing was run to 1423' where 35sx of cmt was spotted, the tubing was pulled 875' CEIVED where 35sx of cmt was spotted, the tubing was pulled 600 PORATION COMMISSION 389' where cmt was circ to surface, the remaining
where 35sx of cmt was spotted, the tubing was pulled COS PORATION COMMISSION
389' where cmt was circ to surface, the remaining
tubing was pulled from the wellbore and the cmt was topped off. AUG 10 1993
REMARKS: Allied Cmt 60/40 Poz CONSERVATION DIVISION WICHITA, KS
I DID-OBSERVE THIS PLUGGING.
THUILE U
$\frac{8-17-93}{\text{Steve Van Gieson}}$

D#

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