TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

Operator License No.: 31418

Op Name: NEW GENERATION OIL INC

Address: 2015 E HIGHWAY 40

RUSSELL, KS 67665

**Conductor Pipe: Size** 

County: RUSSELL

Spot: CS2SWSW

Surface Casing: Size 8.625

330 feet from S Section Line, 660 feet from E Section Line

165 SX CMT

Total Vertical Depth: 3380 feet

**Production: Size** 5.5

feet: 261

Company: <u>NEW GENERATION</u>

Lease/Unit Name: DUMLER L

feet: 3379 feet:

feet:

200 SX CMT

Liner: Size

API Well Number: 15-167-19000-00-00

Sec/Twnshp/Rge: 28-13S-15W

Well Type: OIL UIC Docket No:

**Date/Time to Plug:** 04/06/2001 10:00 AM

Well Number: 1

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Phone: (785) 483-8515

Proposed Order out 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging |Set wooden plug at 2800' and topped with 5 sxs cement.

Method: Shot off casing at 2200'.

Proposal Rcvd. from: CHARLEY H. TRAPP

At 2800' packer with 19 joints of tubing left in the hole.

109.85

Plugging Proposal Received By: BRUCE BASYE

Date/Time Plugging Completed: 04/06/2001 1:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: JAY PFEIFER

**Actual Plugging Report:** 

MIRU Mike's Testing on 5 1/2".

Set wooden plug at 2800' and topped with 5 sxs cement.

Shot casing lose at 2200'.

Recovered 550' when casing parted.

RIH with tubing to 1800' and pumped 150 sxs with 400# hulls.

Pulled tubing to 950' and spotted 100 sxs with 100# hulls.

Pulled tubing to 290' and circulated cement with 50 sxs.

Tubing P.O.O.H.

Hole full of cement.

INVOICEL

RECEIVED STATE CORPORATION COMMISSION

> APR 1 1 2001 04-11-2001 CONSERVATION DIVISION Wichita, Kansas

Remarks:

ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

Form CP-2/3

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RI	JS	SE	LL	KS				

28-13S-15W C S/2 SW SW

1000222 110		#1 DUM!	ER. LEON		<u> </u>			
etic 1 E OF GC contr: WOODM pad: JERRY G	AN-IANNITTI		ay: RUSSEL field: GORHA	L API 15- M EXT (1/4 NE)	167-190	$\overset{\infty}{\square}$	$\exists$	
date 01/01/77	ಷ <sup>್ಟ್</sup> 05/05/77	omp 05/11/77	card issued 09/01/77	last revised 12/14/98				
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ELV: 1903 KB, 1898	
tops.:	depth/datum
TARK	2537 -634
TOP	2794 -891
LANS	
BKC	3309 -1406
GORHAM SO	
ARB	3344 -1441
RTD	3380 -1477

IP status:

OL, P 50 BOPD, LKC, INTV NA , 09/01/77
INFO REL: 12/14/98 - ADDED TOPS, CSG, IP & MISC INFO

NOTE: INFO REL 3/16/98 - WAS OIL WELL - TEMP COMP

CSG: 8-5/8" 261 / 165 SX, 5-1/2" 3379 / 200 SX
COMMENT: EXACT DATE WELL WAS DRILLED IS
UNKNOWN; NO PERMIT TO DRILL PERMIT FILED OR
ISSUED BY KCC IN 1977; FIRST PROD ESTAB 9/77; NO
INFO FROM GEOL BECAUSE OPER TOOK ALL
RECORDS; WAS API 15-10G-02000, THEN CHGD 15-16702000, THEN OFFICIALLY TO 15-167-19000 BY KCC

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