

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Enterprise Inc.</b>		License Number: <b>31240 /</b>	
Operator Address: <b>2708 Barclay Drive Hays, KS 67601</b>			
Contact Person: <b>Steve Weilert</b>		Phone Number: <b>785-628-1170</b>	
Lease Name & Well No.: <b>Gabel #1 SWD</b>		Pit Location (QQQQ): <b>SW SE NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15051250790001</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <b>5</b> Twp. <b>14</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>40</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>10</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic 6 mil unroll and secure top around pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Periodic checking to see if it still holds water.</b>	
Distance to nearest water well within one-mile of pit <b>2129</b> feet    Depth of water well <b>33</b> feet		Depth to shallowest fresh water <b>15</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water/cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date. <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JUN 25 2010</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <b>6-24-2010</b>		Signature of Applicant or Agent: <i>Steve Weilert</i>	
<b>KCC OFFICE USE ONLY</b>			
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <b>6-25-10</b> Permit Number: <b>15-051-25079</b> Permit Date: <b>6-25-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202