



KANSAS CORPORATION COMMISSION 1039918  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Apollo Energies, Inc.		License Number: 30481	
Operator Address: 10378 N 281 HWY		PRATT KS 67124	
Contact Person: Kevin Fischer		Phone Number: 620-672-9001	
Lease Name & Well No.: BRACHEAR 1		Pit Location (QQQQ): SE NW NW Sec. 30 Twp. 28 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-151-00408-00-00</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6/23/10 Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 8 _____ Length (feet) _____ 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 9 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>7 Mil plastic liner. backfilled around edges.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily removal of fluids and liner inspection.</b>	
Distance to nearest water well within one-mile of pit _____ 2339 _____ feet    Depth of water well _____ 198 _____ feet		Depth to shallowest fresh water _____ 62 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove fluids and liner and backfill</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: <u>06/25/2010</u>		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: <u>15-151-00408-00-00</u>		Permit Date: <u>06/25/2010</u>	
Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

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June 25, 2010

Kevin Fischer  
Apollo Energies, Inc.  
10378 N 281 HWY  
PRATT, KS 67124-7920

Re: Drilling Pit Application  
BRACHEAR 1  
Sec.30-28S-13W  
Pratt County, Kansas

Dear Kevin Fischer:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.