Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: C. H. Todd, Inc. Operator Address: 1000 N. Tyler, Wichita, KS 67212 Contact Person: Dave Pauly Phone Number: 316-250-2045 Lease Name & Well No.: Mohler Unit #7 Type of Pit: Pit is: SW_SE_NE
Contact Person: Dave Pauly Lease Name & Well No.: Mohler Unit #7 Phone Number: 316-250-2045 Pit Location (QQQQ):
Lease Name & Well No.: Mohler Unit #7 Pit Location (QQQQ):
Type of Pit: SW SF NF
17/50 17 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Emergency Pit Burn Pit Sec. 30 Twp. 33 R. 28 East West
Settling Pit Drilling Pit If Existing, date constructed: 3,013 Feet from North / South Line of Section
Workover Pit Haul-Off Pit Hit Capacity: 1,110 Feet from East / West Line of Section
(bbls) Meade Coun
Is the pit located in a Sensitive Ground Water Area? No Chloride concentration:mg/
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used?
Yes No Yes No
Pit dimensions (all but working pits): 8 Length (feet) 15 Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 6 (feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Plastic liner KANSAS CORPORATION COMMISSION Visual, monitor fluid level.
JUN 2 4 2010
CONSERVATION DIVISION
Distance to nearest water well within the first Depth to shallowest fresh water 50 feet.
Source of information:
Theasured well owner L lelectric log KDWR
Producing Formation: Type of material utilized in drilling/workover: Water, mud, cement Number of producing wells on lease: Number of working pits to be utilized: 1
Barrels of fluid produced daily: Abandonment procedure: Haul off all water, backfill pits
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.
421/10
Date Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit RFAC RFAS
Date Received: 6-24-10 Permit Number: 15-119-20829000 Permit Date: 6-24-10 Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

VIA FAX 314 337 6211