



KANSAS CORPORATION COMMISSION 1039879  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Gore Oil Company</b>		License Number: <b>5552</b>	
Operator Address: <b>202 S ST FRANCIS</b>		<b>PO BOX 2757 WICHITA KS 67202</b>	
Contact Person: <b>Larry M. Jack</b>		Phone Number: <b>316-263-3535</b>	
Lease Name & Well No.: <b>Lansing Kansas City 15</b>		Pit Location (QQQQ): _____ <b>NE</b> - <b>NW</b> - <b>NE</b> Sec. <b>23</b> Twp. <b>9</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,950</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-065-02933-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>160</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ <b>15</b> Length (feet) _____ <b>10</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ <b>6</b> (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Haul off as needed</b>	
Distance to nearest water well within one-mile of pit _____ <b>1782</b> feet    Depth of water well _____ <b>20</b> feet		Depth to shallowest fresh water _____ <b>11</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>mud</b> Number of working pits to be utilized: _____ <b>1</b> Abandonment procedure: <b>Allow to dry up and backfill.</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>06/24/2010</b>		Permit Number: <b>15-065-02933-00-00</b>	
Permit Date: <b>06/24/2010</b>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202