


JUN 16 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134	
Operator Address: P.O. Box 193		Russell Kansas 67665	
Contact Person: Terry E. Morris		Phone Number: 785-483-1307	
Lease Name & Well No.: Keller #2		Pit Location (QQQQ): _____ SW _____ NE _____ SW Sec. <u>7</u> Twp. <u>12</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,748</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,796</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Trego</u> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-21868-0002 /		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pumper and pulling unit crew. Pit will be closed immediately upon completion of workover.	
Distance to nearest water well within one-mile of pit <u>2239</u> unknown _____ feet Depth of water well <u>95</u> feet		Depth to shallowest fresh water <u>60</u> feet. / Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water & cutting from cleanout. Number of working pits to be utilized: <u>1</u> Abandonment procedure: Backfilled to original contour with topsoil on surface Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
06/15/2010 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/16/10</u>	Permit Number: <u>15-195-21868-0002</u>	Permit Date: <u>6/16/10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM company License # 3134
Contact Person: Terry Morris Phone # 785 483 1307
Lease Name & Well #: Keller #2 API# 15-195-21868 0002
Legal Location: SWNESEW 7-12-21W County: Trego
Purpose of pit: workover Nature of Fluids: _____
Size: _____ BBL Capacity: 80
Liner required? plastic yes Liner Specification: _____
Lease produces from what formations: ARB.
Date of Verbal Permit: 6/10/10 KCC Agent: DLW

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2010

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