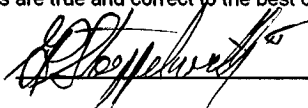


KANSAS CORPORATION COMMISSION OIL
& GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1 April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John J. Darrah, Jr.		License Number: 5088	
Operator Address: 225 N. Market #300			
Contact Person: G. Stoeppelwerth		Phone Number: (620) - 786-4046	
Lease Name & Well No.: Hamberg #4		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1650 Feet from <input type="checkbox"/> North / South <input checked="" type="checkbox"/> Line of Section 5/11/10 Verbal Pit capacity: 80 (bbls) 990 Feet from <input type="checkbox"/> East / West <input checked="" type="checkbox"/> Line of Section TREGO County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: FRESH TO mg/l 120000 (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Find leak-Washup cement	
Pit dimensions (all but working pits): Length (feet) 8 Width (feet) 10 <input type="checkbox"/> N/A: Steel Pits			
Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PVC usual supply stoe material		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Watch pit level empty at end of job-fluid to lease disposal	
Distance to nearest water well within one-mile of pit 900 feet Depth of water well 55-90 feet		Depth to shallowest fresh Static 15 feet. Source of information: measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR <input checked="" type="checkbox"/>	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement-Fresh Water for slushing Number of working pits to be utilized: 1 Abandonment procedure: Cement settle-air dry-backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 6/4/1910 6/8/10		Signature of Applicant or Agent: 	
KCC OFFICE USE ONLY			
Date Received: 6-9-10	Permit Number: 15-195-209660001	Permit Date: 6-9-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

RECEIVED

JUN 09 2010

KCC WICHITA